

# Measurement and Control System for Midstream Plant

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On Shore

MIDSTREAM	GOSP (Gas Oil Separation)
	<b>FD</b> 00

• FPSO

•(Floating, Production, Storage and Offloading

- **DOWNSTREAM** Gas Plant
  - LNG
  - Refinery
  - Petrochemical



### 2. Site Location





#### **3. Ambient Condition**

SICE 2004 ORAL SESSIC

#### Harsh Ambient

- Sandstorm
- Maximum Temperature 60
- **Strong Sunshine**



#### **4. Process Overview**





#### 5. Well Digging

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# Drilling Contractor ---- Digging Specialist <u>Risky Business</u>



#### 6. Oil Production Wells

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#### 7. Wellhead Control Panel

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#### **Multi-Phase Measurement by Test Separator**



#### 8. Multi-phase Flow Meter SICE 2004 ORAL SESSIO





Oil Contents (Oil, Gas and Water) On-line Analysis





#### 4 Stages Cascade Gas Compression













- Single Window Operation (Central Operation)
- Subsystem Communication
- Long Distance Communication



Determination of Well Location is the risky part.

Number of wells connected to the Satellite is unfixed.

System Communication is Unfixed.



System Architecture must be flexible.



Function Module Engineering is effective.



SCADA system is not used.

DCS system communication bus is extended by the single-mode optical cable.

Modbus communication way is provided using the single-mode optical cable.





 Material selection for field instruments against harsh ambient condition is important.

## 2. Well digging is risky part and <u>flexible</u> <u>system</u> is required.

3. <u>Multi-phase flow meter</u> is used for crude oil contents analysis.



4. Long distance communication is key part of the control system.

 Integrated control system with subsystem communication as <u>single</u> <u>window operation</u> is realized.



## Thank you for your attention!